

Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, May 2018
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	1,630	61,382	204,860	25,577	30,268	323,717	10,442
Alaskan	--	--	--	--	--	15,375	496
Lower 48 States	--	--	--	--	--	308,342	9,947
Imports (PAD District of Entry)	26,580	88,335	75,061	11,022	41,562	242,560	7,825
Commercial	26,580	88,335	75,061	11,022	41,562	242,560	7,825
Strategic Petroleum Reserve (SPR)	--	--	--	--	--	--	--
Net Receipts	3,990	-16,745	24,788	-16,124	4,092	--	--
Adjustments ¹	4,048	-6,365	21,088	-2,257	459	16,973	548
Disposition							
Stock Change ²	-256	-1,901	-7,091	68	3,601	-5,579	-180
Commercial	--	--	-3,292	--	--	-1,780	-57
SPR	--	--	-3,799	--	--	-3,799	-123
Refinery Inputs	36,502	125,381	274,747	18,150	71,885	526,665	16,989
Exports	2	3,127	58,140	--	895	62,165	2,005
Ending Stocks							
Total	14,872	123,004	877,213	23,580	54,775	1,093,444	--
Commercial	14,872	123,004	217,046	23,580	54,775	433,277	--
Refinery	12,540	14,772	47,838	2,872	24,326	102,348	--
Tank Farms and Pipelines	2,332	108,232	169,208	20,708	25,156	325,636	--
Cushing, Oklahoma	--	35,129	--	--	--	35,129	--
Lease	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water	--	--	--	--	5,293	5,293	--
SPR	--	--	660,167	--	--	660,167	--
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)	--	--	--	--	--	60.4	--
Percent of Total Petroleum Stocks (Percent)	--	--	--	--	--	35.3	--
Days of Total Petroleum Net Imports (Days)	--	--	--	--	--	243	--
SPR Receipts Detail							
Receipts	--	--	--	--	--	--	--
Domestic	--	--	--	--	--	--	--
Imports	--	--	--	--	--	--	--
Imported by SPR	--	--	--	--	--	--	--
Imported for SPR by Others	--	--	--	--	--	--	--
Imports							
PAD District of Entry	26,580	88,335	75,061	11,022	41,562	242,560	7,825
PAD District of Processing	28,234	80,480	82,944	8,411	42,491	242,560	7,825

-- = Not Applicable.

-- = No Data Reported.

¹ Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.